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## Detailed Glint and Glare Report

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Disciplines: Solar Energy, Optics, Cybernetics & Control Engineering

### **PV Solar Project: AJ Lowther, Whitchurch, Monmouth**

#### **1. Introduction & Scope**

There exists concern about the potential for solar farms of this type to cause unwanted reflections of the sun that may distract drivers, aircraft or cause a nuisance to local residents. This report has been collated to inform readers in a scientific way about these concerns. Following a note on the various definitions it covers the basic background information about the characteristics of the solar panel and the nature of the optical parameters which govern the outcome. A more detailed study of the exact design in question then gives rise to a ray path analysis and conclusions are drawn from this.

#### **2. Executive Summary**

The reader is made aware that Solar PV modules are intended to absorb as much light as possible and to do this they have non-specular surfaces and anti-reflection coatings. 2 main references give further credibility to the report. In this report the analysis of the site reveals that, for the most part, reflected light is of low intensity and scattered and is generally reflected upwards away from the ground. Reports[1,2] suggest there is no risk to aviation from these minor reflections. There exist some conditions when reflected sun rays can travel in the South Easterly and South Westerly directions. These conditions exist from April through to September when the sun rises and sets behind the E/W line of the panels. During morning and evening low rays from the sun can produce reflections to the SE and SW. At these times air mass index is high and this phenomenon is dependent on clear sky conditions. Under these conditions, rays, which are scattered at the surface of the modules, will be caught by existing trees. The rays will propagate from a direction where the sun itself will be by far the brightest object. Even without the existing trees it is the opinion of the author that this will not give rise to any additional hazardous or troublesome reflections beyond those that exist in the natural environment.



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### 3. Definitions

**Photovoltaic Panel:** Photovoltaic panels also known as PV panels are made up of a laminate of up to 72 thin square slices of silicon semiconductor material joined together in series with two surrounding layers of thermoplastic EVA insulating adhesive, a glass top sheet and a white Tedlar backsheet. This laminate is bound and sealed in an aluminium frame.

**Glint:** Also known as specular reflection, produced as a direct reflection of the sun on the surface of the PV panel. This is a potential source of the visual issues regarding viewer distraction.

**Glare:** A continuous source of brightness, relative to diffused lighting. This is not a direct reflection of the sun but rather a reflection of the bright sky around the sun. Glare is significantly less intense than glint.

**Incident light ray:** Is a light ray under consideration at the object of study.

**Reflected light ray:** Is the component of the Incident light ray that is reflected, in this case from the solar panel, according to the laws of Optics.

**Refracted light ray:** Is a component of the Incident light ray that passes into the material (glass) and is bent according to Snells Law towards the medium of higher refractive index.

**Time:** Refers to local solar time (LST) which is defined when the sun is highest in the sky being the solar noon which for practical purposes is close to 12:00 noon on a 24 hour time scale (depends to some extent on daylight savings time).

**Azimuth Angle:** The compass direction from which the sunlight is emanating from, in relation to the PV panel position. North is 0° East is 90° South is 180° West is 270°

**Elevation Angle:** (Altitude Angle): Is the angular height of the sun in the sky measured from the horizontal. At sunrise and sunset, the Elevation Angle is close or at 0°.

**Zenith Angle:** Is the angle subtended by the sun and a line perpendicular to the horizontal and is equal to 90 degrees minus the Elevation angle.

**Latitude:** The angular geographical co-ordinate that specifies a North South position of a point on the Earth's surface.

**Longitude:** The angular geographical co-ordinate that specifies an East West position of a point on the Earth's surface.



## 4. Useful Background Information

Photo voltaic solar panels are specifically designed to absorb light rather than reflect it. Light rays that reflect from solar panels result in a loss of energy output. PV modules are dark in colour due to the cells Silicon Nitride anti-reflective coatings and are manufactured with low-iron, ultra-clear glass with specialized coatings and textures to enable maximum absorption. The combination of these factors significantly increases electrical energy production of the panels and at the same time significantly reduces reflected rays. The textured surface of the panel also acts to reduce specular reflection i.e. to scatter incident light so that where light is reflected it has less localised intensity. The graph [Fig 1] below illustrates this effect where the textured surface gives rise not to a specular or direct reflection (like a mirror) but to a Gaussian or Lambertian (dispersed or hazy) distribution of the reflected light intensity. The majority of light is refracted through the glass onto the solar panels and the amount of reflected light is proportional to the Cosine of the angle of incidence of the light onto the surface of the glass. Figure 2 shows that little is reflected until a critical angle (Brewsters angle) is reached. This is normally at about 60 degrees (from the normal) for float glass and higher angles for solar panels with coatings designed to reduce the refractive index. Reflection also varies according to the polarization (red and blue curves) however for these purposes it is clear that very little reflection occurs at a wide range of incidence angles [Fig 2]. In the diagram 0 degrees is a ray perpendicular to the surface and 90 degrees is a ray along the plane of the module. It should be noted immediately that all rays coming at high incidence angles are those from the sun when it is low in the sky and therefore must penetrate more atmosphere before landing on the panel. This atmospheric affect is referred to as air mass [Fig 4] where A.M.1 is a single atmosphere thickness. It is this effect that gives rise to red sunrises and sunsets as the shorter (Blue, Green etc.) wavelengths are attenuated (reduced).

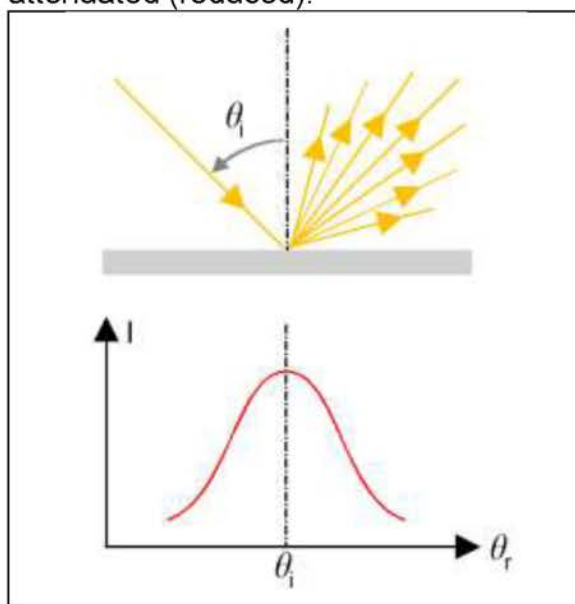


Fig 1 – Scatter from the solar panel glass surface

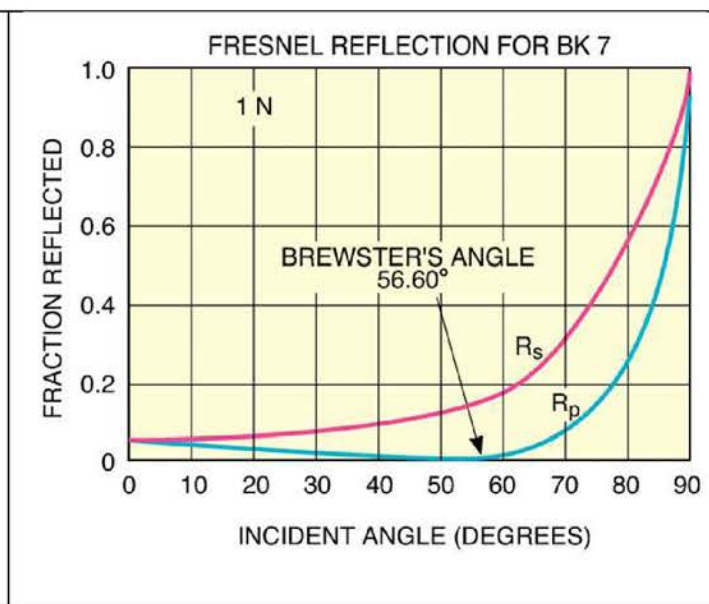


Fig 2 - Reflected fraction versus incident angle

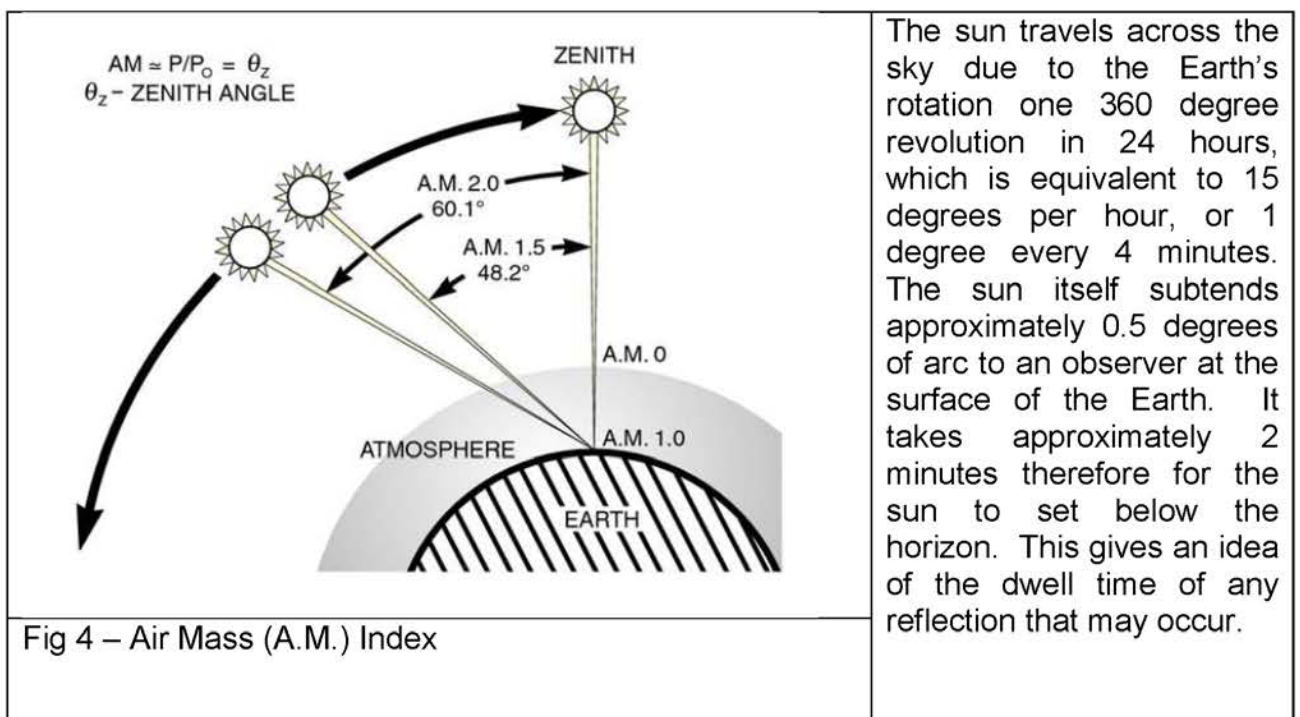
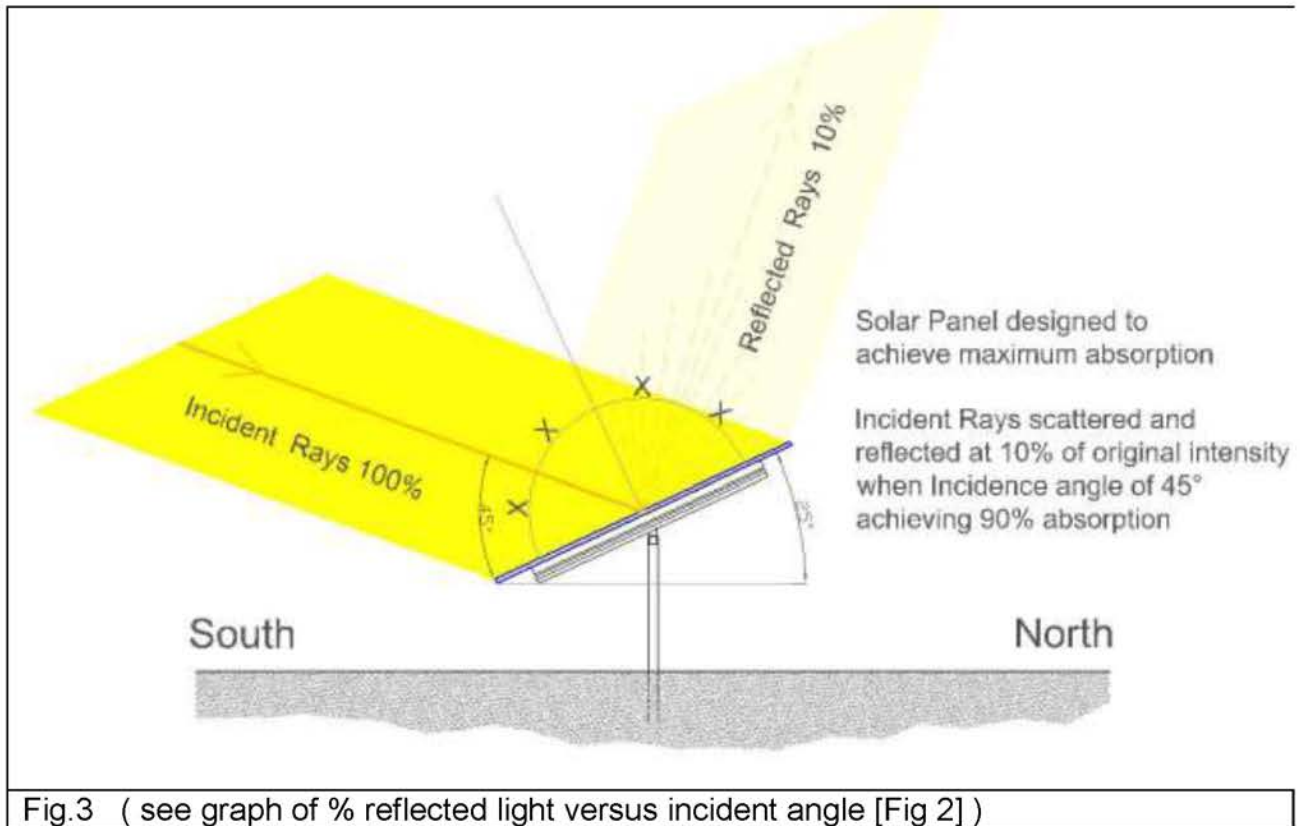






Fig 5 – Earth's tilt

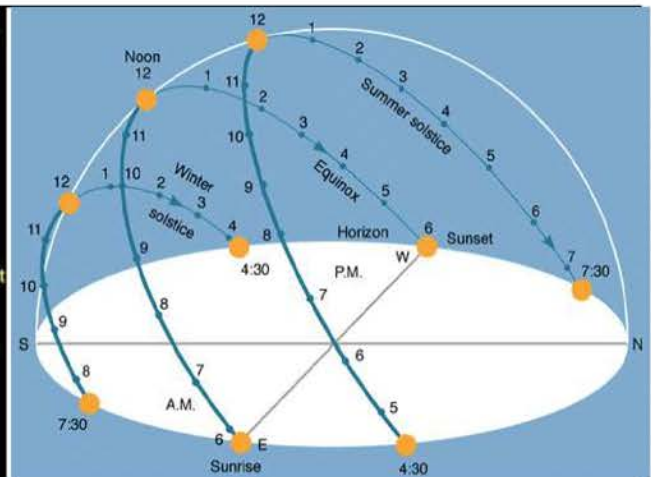


Fig 6 – Path of the sun

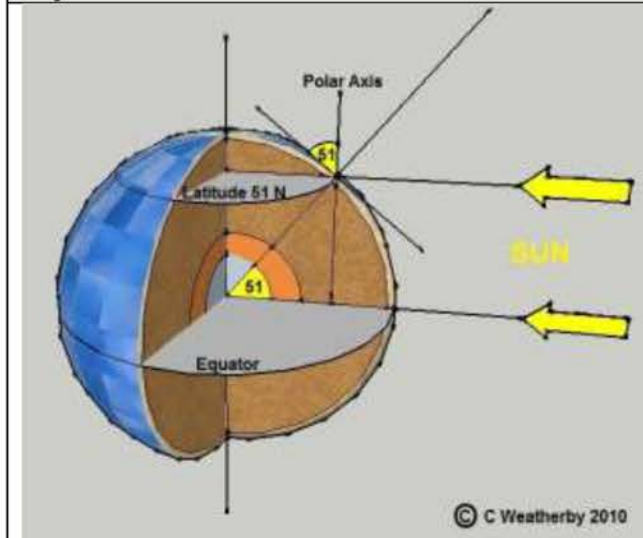


Fig 7 – Latitude influence

**Sun's Path:** The diagrams illustrate the tilt of the Earth towards the sun in the Summer and away from the sun in the Winter. This variation is  $\pm 23.5$  degrees. This reveals that the mid-day sun is low on the horizon during the winter. For London which is at 51 degrees latitude this is equal to  $((90-51) - 23.5 = 15.5$  degrees) with a short day length. Conversely it is high in the sky in the Summer with a long day length which for London is at  $((90-51)+23.5 = 62.5$  degrees). Also note that the sun can rise and set behind the E/W line of the array in the summer.

If we take the vernal and autumnal equinox positions, when the sun is normal to the equator, then in order to tilt solar panels to the correct angle to be normal to the sun, we must elevate them at the latitude angle, as shown on the diagram above. During the midsummer solstice this angle decreases to the latitude angle less the 23.5 deg. tilt ( $51-23.5 = 27.5$  deg.) and during the winter solstice it increases to  $51 + 23.5$  deg. = 74.5 deg. Thus since more energy is available during the summer months, due to the longer day lengths, it follows that a low slope angle favors the summer collection resulting in more energy capture.

### Site Co-ordinates

Longitude -2.644558 Degrees West

Solar panel slope angle: 15 degrees

Fig 8 - Site overview showing relationship to local properties

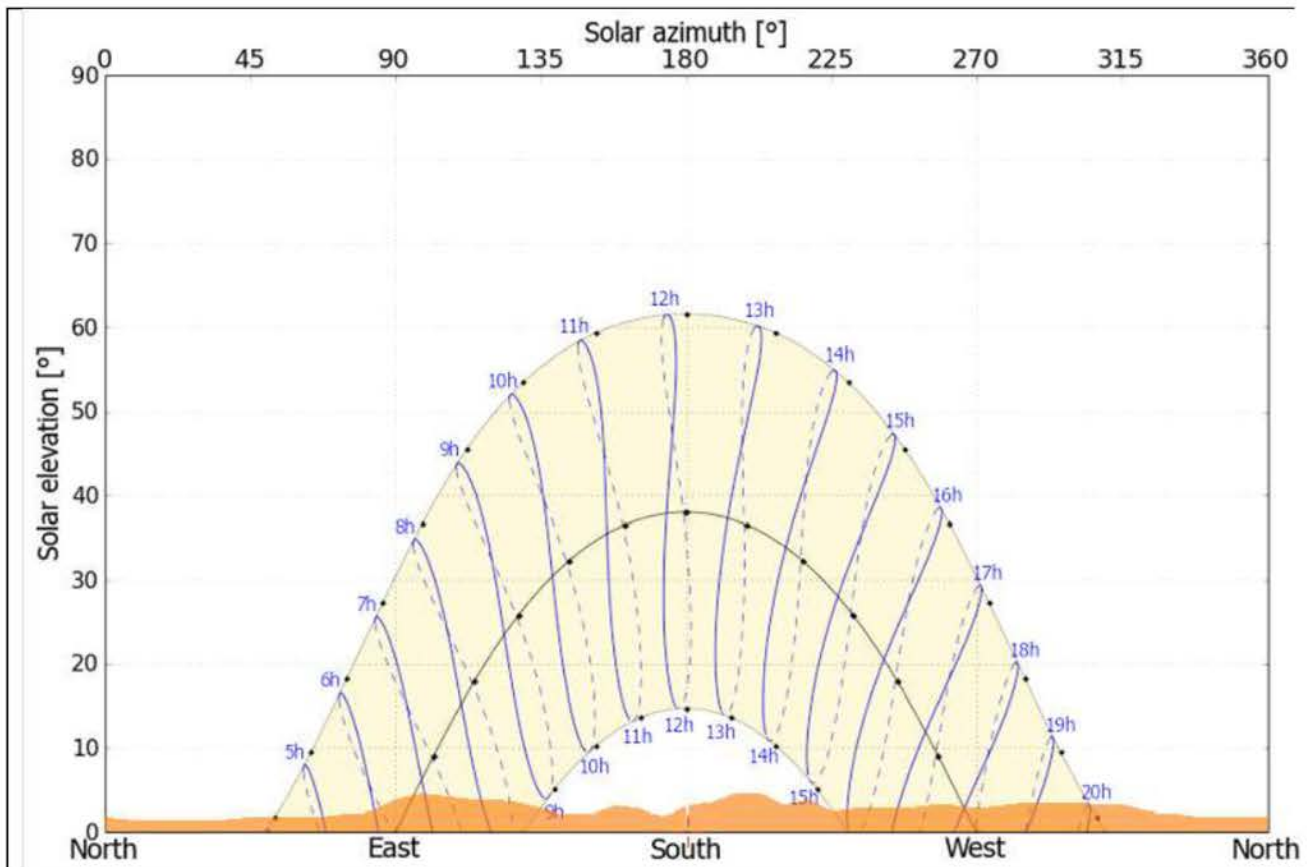
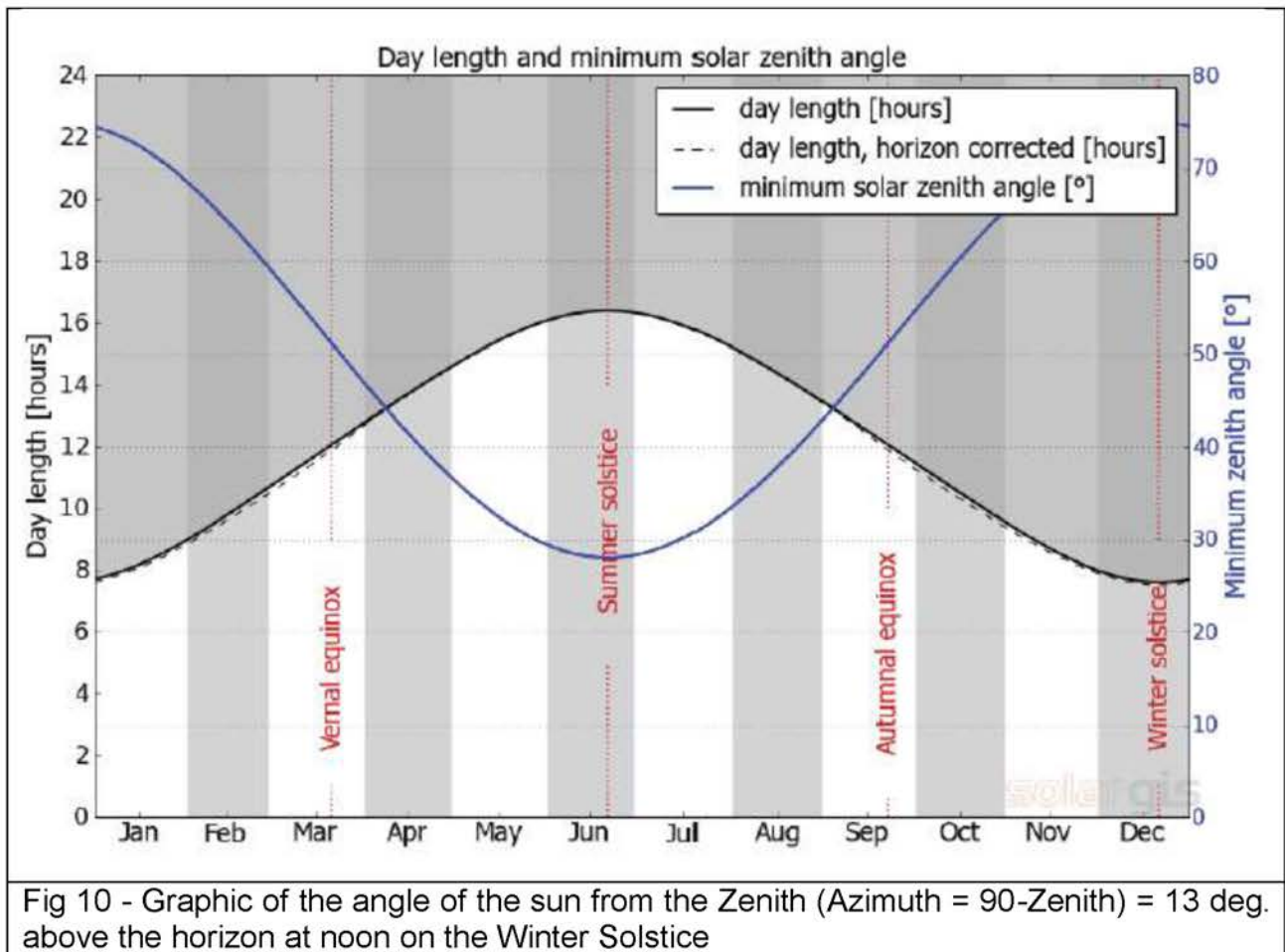


Fig 9 - Graphical representation of the path of the sun varying with season  
The lower path is taken in the Winter and the higher path is taken in the Summer







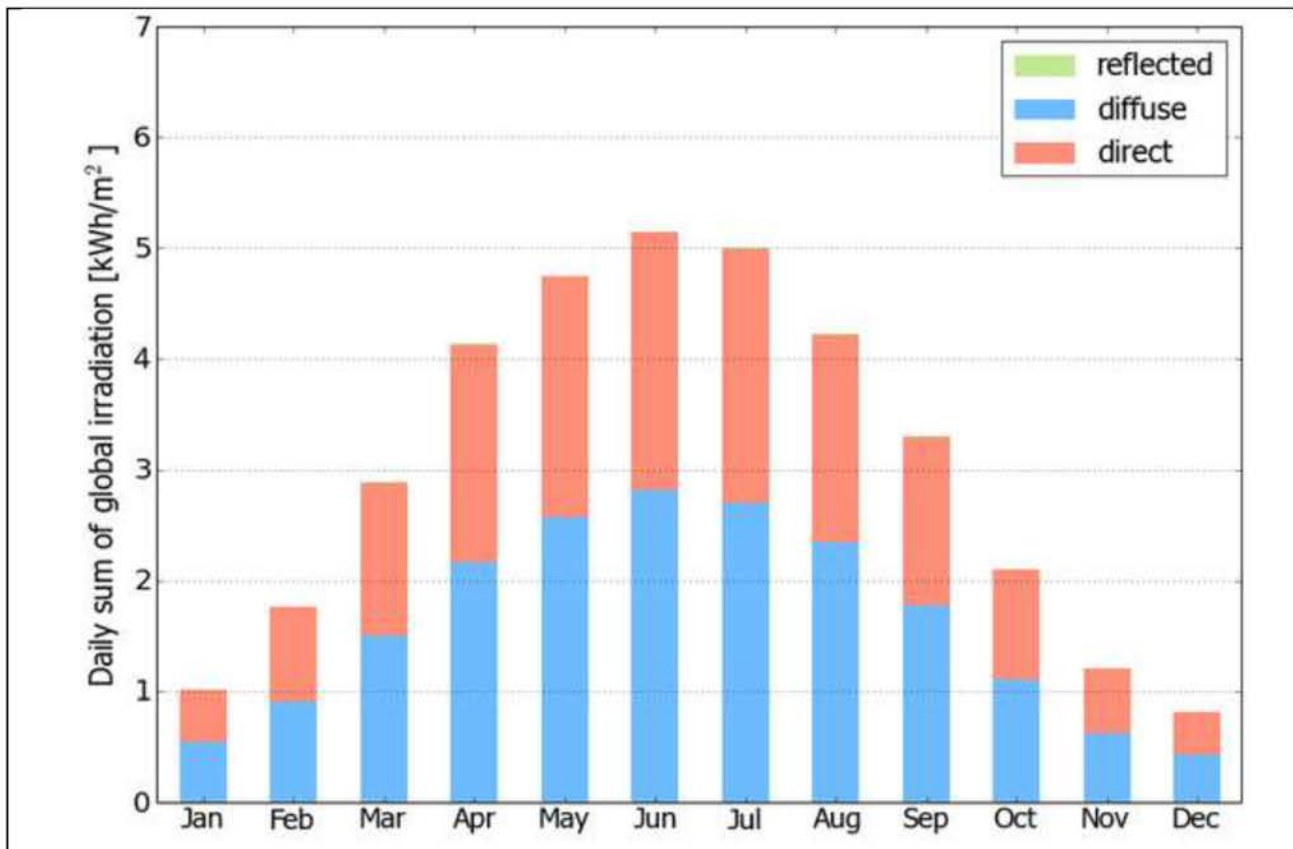


Fig 11. Graph of direct and diffuse irradiation for the site month by month



Fig 12 - Solar Path in the Summer – sun rises in the NE and sets in the NW

Fig 13 - Solar Path in the Winter – Sun rises in the SE and sets in the SW

### Notes for Fig 12 & 13

You can see sun positions at sunrise, specified time (sun = orange ball) and sunset. The thin orange curve is the current sun trajectory, and the yellow area around is the variation of sun trajectories during the year. The closer a point is to the center, the higher is the sun above the horizon. The darker orange lines represent sunrise and sunset.



Fig 14 – A4173 bridge over A40 travelling NW, with a view onto the A40. Site indicated by red arrow behind hedgerow. Note also large trees to the left of the image



Fig 15 – A40 travelling NE. Site indicated with red arrow (behind tree line)





Fig 16 – A4173 travelling SE showing site entrance to the left. Site is below road level behind an embankment

## 6. Optical Analysis of the Site

With reference to the sun's position at different times of day and season we are able to calculate the angle of incidence of any direct rays landing on the solar panels.

It should be noted however that at least 50% of light energy in the UK is regarded as diffuse [Fig 11] or Omni-directional and no glint or glare from this is possible.

For all periods from the Autumnal Equinox though to the Vernal Equinox the sun rises and sets behind the slightly elevated horizon South of the E/W line. From all sun elevations in these conditions any reflected rays are elevated by the panels and would exit above the line of the A40. There exists however one set of conditions where it is possible for rays to have some reflection towards the A40 and to the SE of the site. This condition (Illustrated see Fig 14 below) is when the sun is behind the E/W line of the panels and yet still elevated in the sky. This condition only occurs in the Summer at beginning and end of the day and when the sun is penetrating a large air mass (see illustration for air mass index). In this situation it is possible for a reflection to occur in or around a horizontal plane. It should be noted however that in this situation the reflection is closely aligned with the direction of the sun and the sun will be much the brightest object with respect to the reflection. It should also be noted that at this angle any reflected rays will hit the screening hedge and existing trees.

From the graph of % reflected light versus incident angle [Fig 2] we can see that even at an angle of incidence as low as 13 degrees the reflection from a float glass surface is only 50% and with the scattering effect of the surface texture this is much reduced. In this scenario,



should there be a cloudless period, it would be unpleasant to look directly into the sun. The reflection, being significantly (much less than half) less bright than the sun will not be obvious to the onlooker as the onlooker will be forced to look away in any case. Any glint under these conditions will be short-lived as the sun travels at 1 degree every 4 minutes and thus quickly moves from the line of sight. The nearest natural occurrence similar to this is the sunset over a calm sea where sea water reflects slightly more light than solar panels.

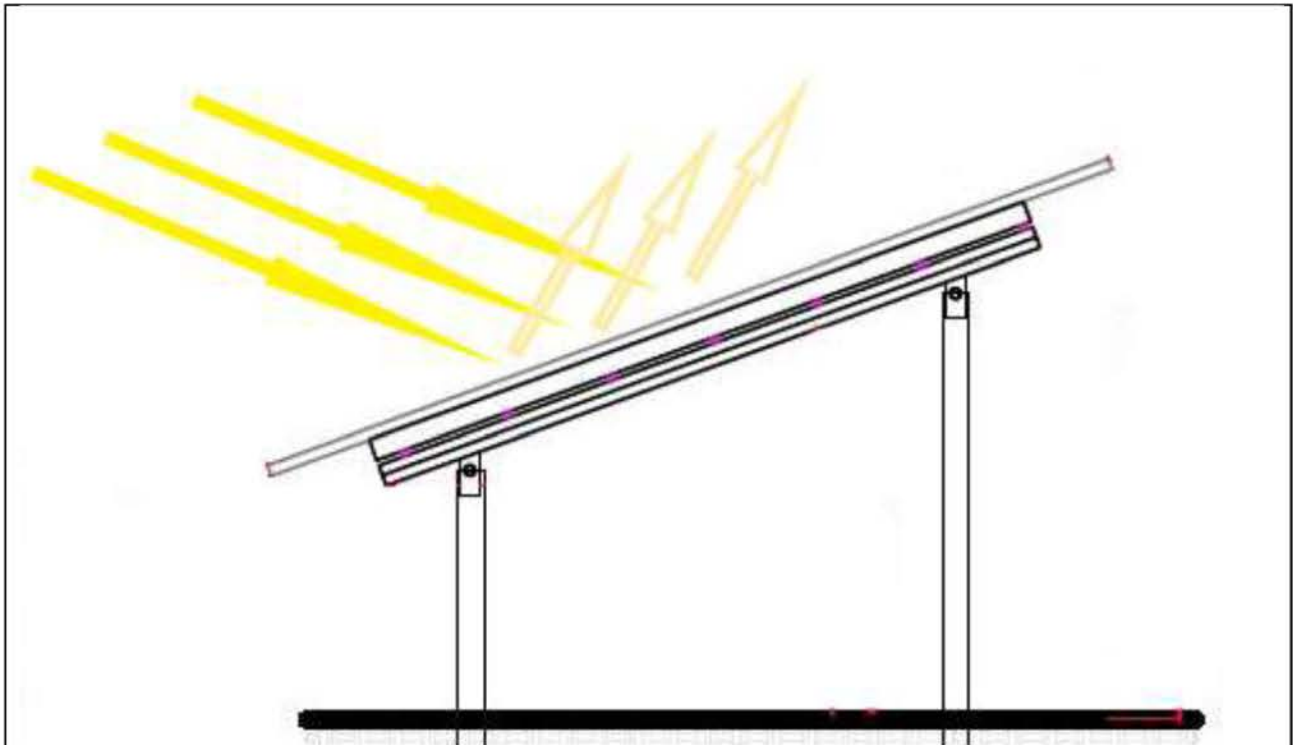


Fig 17 – Section through frame showing reflection direction under normal conditions. See Fig 3 for more detail.

<http://pveducation.org/pvcdrom/properties-of-sunlight/sun-position-calculator>

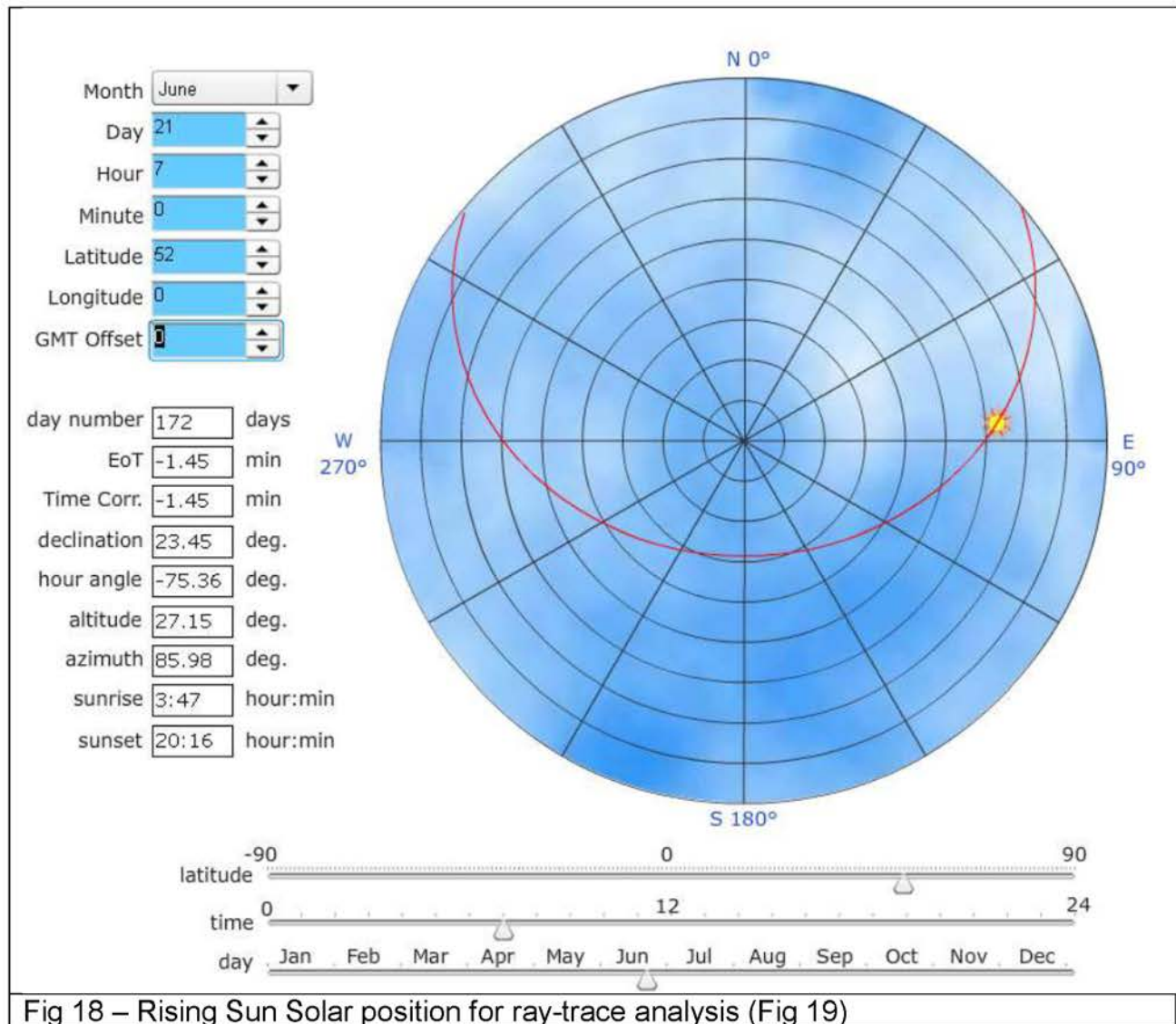


Fig 18 – Rising Sun Solar position for ray-trace analysis (Fig 19)

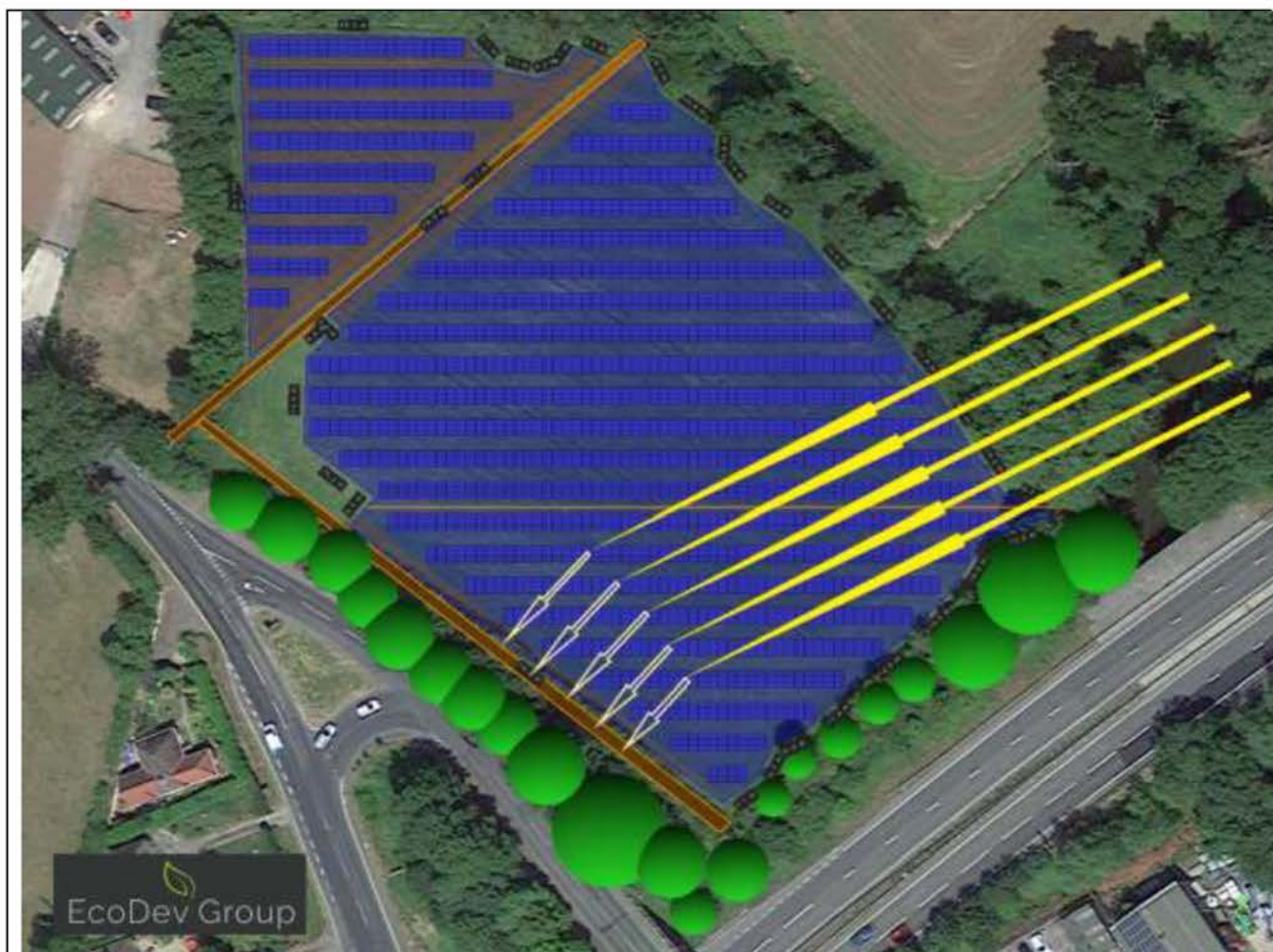


Fig 19 –Rising Sun Incident rays showing potential for glint in the direction of A4173 but being caught by the embankment and hedgerow. Note that reflected rays are also more scattered than the illustration would suggest.



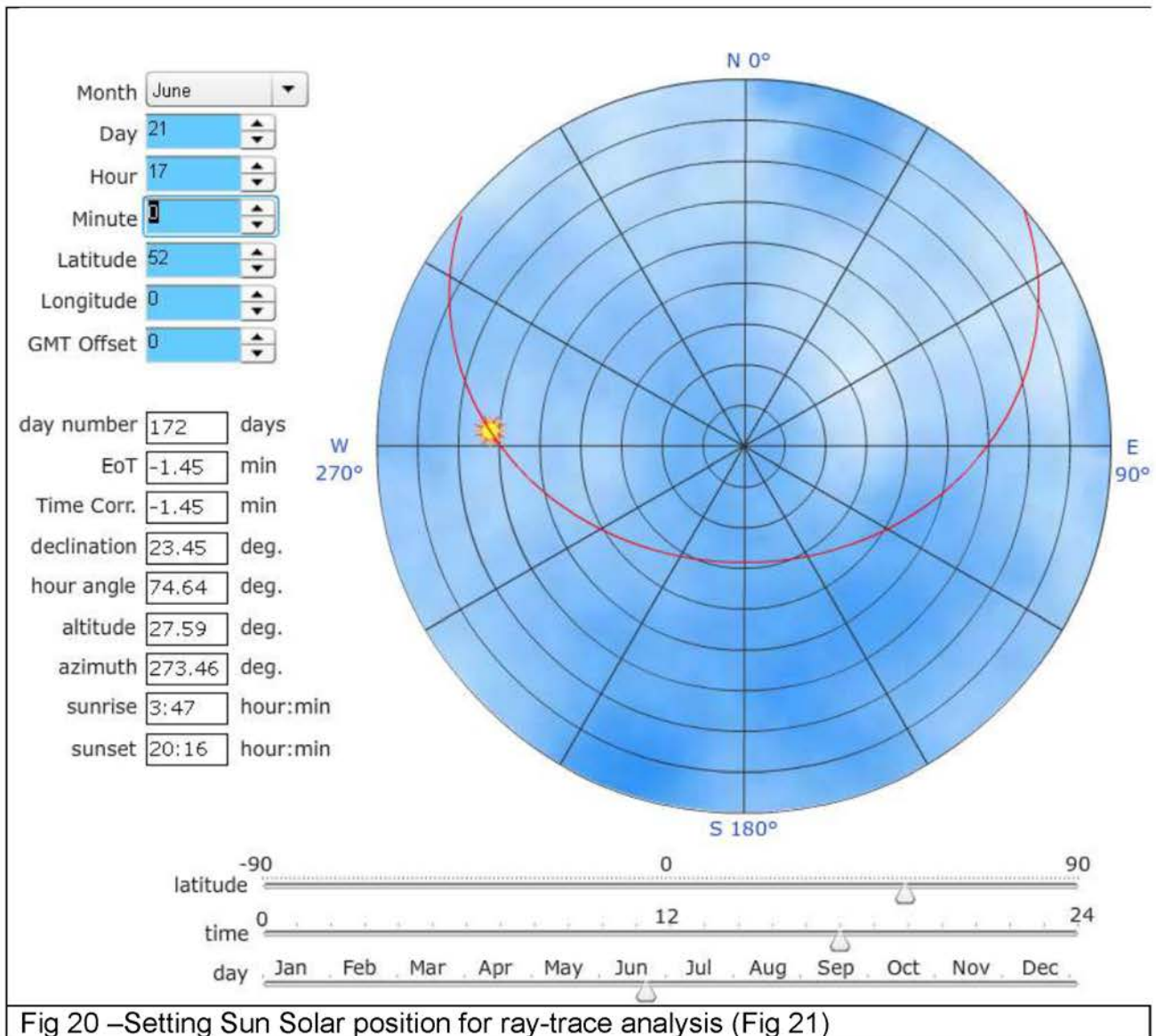




Fig 21 –Setting Sun Incident rays showing potential for glint in the direction of the A40 but being caught by the existing trees. See Fig19 (Reflected rays are scattered)

The Intensity from scattered rays rapidly drops with distance from the source due to the radial nature of the distribution. The small proportion of light reaching close to the roads will be arrested by the existing hedgerow and trees.





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## A note about aircraft and Reference 2

Reference 2: has a valuable letter in the appendix which has been reproduced here:



**FRESNO YOSEMITE**  
INTERNATIONAL AIRPORT

City of Fresno Airports Department

February 22, 2010

Tanya Martinez  
US Solar  
PO Box 44485  
Phoenix, AZ 85064

SUBJECT: Photovoltaic System at Fresno Yosemite International Airport (FAT)

Dear Ms. Martinez:

In 2008 a 2 megawatt PV system was brought on line at FAT. The system is located on a 20 acre parcel of airport land approximately 1500 feet from and within the approach zone of our primary runway. During the design process the issue of reflectivity was vetted to the fullest extent possible at that time. The research involved (i) discussions with various PV manufacturers, (ii) study of other PV systems in close proximity to an airport, and (iii) a complete FAA 7460 airspace review of our PV project. Our research, which was supported by the FAA through the 7460 process, determined that PV panels do not create glare or any other hazard to aircraft. The PV system at FAT was one of the first and is the largest single installation at any airport in the United States. To date, there have been no complaints from any pilot or the FAA Tower. In addition, a second 1 megawatt PV system was installed off airport (approximately 3000' north and abeam the primary runway). This system also went through the FAA 7460 process and has now been operational for over 12 months with no pilot or FAA Tower complaints. These installed systems have reaffirmed our finding that reflectivity is not an issue for aviation and dispels the common misconception that PV panels create glare.

From an airport perspective, we have enjoyed the benefit of using renewable power for 58% of our total demand and have realized financial savings within the first year of operation. The PV system at FAT is big part of our ability to remain self sustaining and meet the financial obligation of our federal grant assurances.

Please feel free to forward this letter on to whomever you feel can benefit from this information. If there are any further questions regarding our solar PV installation, feel free to contact me at 559-621-4536 or [kevin.meikle@fresno.gov](mailto:kevin.meikle@fresno.gov).

Sincerely,



Kevin Meikle,  
Airports Planning Manager

Cc: Riverside County ALUC  
Kimchi Hoang, FAA Western Pacific Region

J:\Land Use 2010\PV Reflectivity Letter.doc

4995 E. Clinton Way - Fresno CA, 93727-1525 - (559) 621-4500 - [www.flyfresno.com](http://www.flyfresno.com)





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## 7. Conclusions

Analysis of the site has revealed that for the most part reflected light is of low intensity and scattered and is generally reflected upwards away from any roads. This reflected light is not hazardous to aviation as it is less bright than standing water. There are two conditions however when reflected sun rays can travel in the direction roads. These conditions exist in summer mornings and evenings when the sun is low in the sky and when air mass index is high and when the sky in this region is clear. Under these conditions rays, which are scattered at the surface of the module, will be caught by trees along the NE to SE boundary of the site. The rays will propagate from a direction where the sun itself will be by far the brightest object. Even if not caught by the trees it is the opinion of the author that this will not give rise to any additional hazardous or troublesome reflections beyond those that exist in the natural environment.

## 8. References

- [1] Clean Energy Results “*Questions and Answers – Ground Mounted Solar Photovoltaic Systems*”, Massachusetts: Dept. of Energy Resources, Dept. of Environmental Protection, Clean Energy Center, December 2012
- [2] “Solar Photovoltaic Energy Facilities: Assessment of Potential for Impact on Aviation”, Spaven Consulting (Midlothian, UK), January 2011, Report No.10/344/RPS/1